

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2010**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>178,499</b>	--	--	<b>330,550</b>	<b>354,691</b>	<b>51,619</b>	<b>3,352</b>	<b>902,670</b>	<b>9,337</b>	<b>0</b>	<b>92,624</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>96,819</b>	<b>-4,397</b>	<b>37,485</b>	<b>16,623</b>	<b>3,286</b>	--	<b>18,404</b>	<b>27,125</b>	<b>6,138</b>	<b>98,149</b>	<b>53,124</b>
Pentanes Plus	9,857	-4,397	--	67	15,749	--	1,383	11,283	4,071	4,539	3,813
Liquefied Petroleum Gases	86,962	--	37,485	16,556	-12,463	--	17,021	15,842	2,067	93,610	49,311
Ethane/Ethylene	40,259	--	--	102	-25,957	--	1,858	--	--	12,546	4,887
Propane/Propylene	30,353	--	29,247	13,438	5,745	--	6,404	--	455	71,924	25,666
Normal Butane/Butylene	9,940	--	8,192	1,854	2,808	--	8,848	4,578	1,612	7,756	16,991
Isobutane/Isobutylene	6,410	--	46	1,162	4,941	--	-89	11,264	--	1,384	1,767
<b>Other Liquids</b>	--	<b>215,499</b>	--	<b>1,009</b>	<b>-93,062</b>	<b>-10,931</b>	<b>3,115</b>	<b>112,872</b>	<b>349</b>	<b>-3,822</b>	<b>46,895</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	215,514	--	674	-150,873	-1,236	-133	64,199	12	0	5,966
Hydrogen	--	--	--	--	--	4,246	--	4,246	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	12	--	--	12	0	--
Renewable Fuels (including Fuel Ethanol)	--	215,514	--	120	-150,873	-5,386	-141	59,516	--	0	5,929
Fuel Ethanol	--	215,514	--	--	-151,314	-5,742	-97	58,555	--	0	5,857
Renewable Fuels Except Fuel Ethanol	--	--	--	120	441	356	-44	961	--	0	72
Other Hydrocarbons	--	--	--	554	--	-109	8	437	--	0	37
Unfinished Oils	--	--	--	177	4,896	--	491	8,404	--	-3,822	13,174
Motor Gasoline Blend. Comp. (MGBC)	--	-15	--	158	52,915	-9,695	2,757	40,269	337	0	27,755
Reformulated	--	-5	--	7	18,916	-5,406	1,228	12,283	--	0	7,296
Conventional	--	-10	--	151	33,999	-4,289	1,529	27,986	336	0	20,459
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>19</b>	<b>1,059,834</b>	<b>8,247</b>	<b>145,294</b>	<b>15,437</b>	<b>-3,920</b>	--	<b>9,950</b>	<b>1,222,801</b>	<b>77,770</b>
Finished Motor Gasoline	--	19	590,774	420	81,954	15,437	-3,133	--	928	690,809	24,784
Reformulated	--	--	99,065	--	--	6,053	--	--	65	105,053	--
Conventional	--	19	491,709	420	81,954	9,383	-3,133	--	863	585,756	24,784
Finished Aviation Gasoline	--	--	711	18	643	--	-25	--	--	1,397	122
Kerosene-Type Jet Fuel	--	--	59,409	--	9,808	--	-233	--	1,019	68,431	8,213
Kerosene	--	--	127	2	157	--	30	--	24	232	191
Distillate Fuel Oil	--	--	259,941	1,882	52,991	0	-416	--	1,043	314,187	31,985
15 ppm sulfur and under <sup>6</sup>	--	--	243,631	1,545	46,394	-915	1,393	--	0	289,262	29,461
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>	--	--	10,506	275	3,977	915	-1,756	--	517	16,912	1,235
Greater than 500 ppm sulfur	--	--	5,804	62	2,620	--	-53	--	526	8,013	1,289
Residual Fuel Oil <sup>7</sup>	--	--	12,071	693	-5,067	--	175	--	1,053	6,469	1,430
Less than 0.31 percent sulfur	--	--	8	19	--	--	74	--	NA	NA	96
0.31 to 1.00 percent sulfur	--	--	1,594	599	--	--	53	--	NA	NA	245
Greater than 1.00 percent sulfur	--	--	10,469	75	-5,067	--	48	--	NA	NA	1,089
Petrochemical Feedstocks	--	--	10,276	1,215	972	--	139	--	--	12,324	523
Naphtha for Petro. Feed. Use	--	--	7,464	777	534	--	112	--	--	8,663	414
Other Oils for Petro. Feed. Use	--	--	2,812	438	438	--	27	--	--	3,661	109
Special Naphthas	--	--	-430	317	300	--	34	--	10	143	165
Lubricants	--	--	2,015	1,837	5,460	--	-9	--	1,376	7,945	688
Waxes	--	--	429	51	--	--	12	--	315	153	33
Petroleum Coke	--	--	39,564	491	--	--	-1,410	--	2,132	39,333	716
Marketable	--	--	27,130	491	--	--	-1,410	--	2,132	26,899	716
Catalyst	--	--	12,434	--	--	--	--	--	--	12,434	--
Asphalt and Road Oil	--	--	46,186	1,270	-1,902	--	925	--	2,041	42,588	8,796
Still Gas	--	--	35,383	--	--	--	--	--	--	35,383	--
Miscellaneous Products	--	--	3,378	51	-22	--	-9	--	9	3,407	124
<b>Total</b>	<b>275,318</b>	<b>211,121</b>	<b>1,097,319</b>	<b>356,429</b>	<b>410,209</b>	<b>56,124</b>	<b>20,951</b>	<b>1,042,667</b>	<b>25,774</b>	<b>1,317,128</b>	<b>270,413</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."